OSAGE E



Producers of Oil and Gas Boulder Towers 1437 South Boulder, Suite 1030 Tulsa, Oklahoma 74119-3609

Telephone 918/584-4288, Ext. 15

JUN 3 0 2006

Facsimile 918/584-4220

June 29, 2006

Ms. Diane Daniels Osage/EPA 1st National Bank #304 100 West Main Pawhuska, Oklahoma 74056

Re: Permit 06S1261P6063 Farmland 6-9 NE/4 Section 9-T24N-R6E Osage County, Ok

Dear Diane:

Enclosed is a revised well schematic that reflects the actual depths and conditions on the completed Farmland 6-9.

Also enclosed are two Form 139's that reflect the acid jobs that have been completed. The form dated October 20, 2005 contains the well information submitted with the original application. The form dated June 29, 2006 contains well information subsequent to drilling and completion.

If you require any further information, please advise.

Sincerely,

Lee R. Troiani

P.04/05

Osage Form No. 139 (1991)

UNITED STATES

DEPARTMENT OF THE INTERIOR

Osage Indian Agency P.O. Box 1539

Pawhuska, Oklahoma 74056

Sullivan & Company L.L.C.

Farmland 6-9

Date:

June 29, 2006

APPLICATION FOR OPERA	ATION OF REPORT	N WELLS		
Bureau of Indian Affairs	October 20, 2005 \$300.00			
(Commencement money paid to whom) Well No. 6-9 is located 147 ft. from () line and (s)	(Date) (E) d <u>1941</u> ft. from { (W	line.	(Amount)	
NE/4 OF Section 9 24N	6E	92	age County	, Oklahoma.
(1/4 Section & Section No.) (Township)	(Range)		-3,	
The elevation of the { above sea level is {derrick floor}	909 ft.			
USE THIS SIDE TO REQUEST AUTHORITY FOR WORK (three copies required)	USE THIS SIDE TO REPORT COMPLETED WORK (One copy required)			
Notice of intention to:	Character of well (Whether oil, gas, or dry)			
Drill X Plug (\$15 fee required) X Deepen or plug back X Convert X Pull or alter casing X Formation treatment X	Subsequent report of: Conversion Formation treatment Altering casing Plugging back Plugging.			
Details of Work Orilling application will state proposed TD & Horizons to be tested. Show size & length of casings to be used. Indicate proposed mudding, cementing, & other work. Plugging application shall sel forth reasons for plugging & detailed statement of proposed work. Plugging with not commence until 10 days following approval date unless authority granted for earlier commencement. A \$15.00 plugging tee is also required with each application to plug.	Details of N Acidized with 5,000 gals Plugged back to ,3950' v Acidized with9,000 gals Ran 9-5/8" packer to 3,2	vith sand of 20% acid	s Obtained	
Well production prior to work,			2006	
Farmland 6-9 Test Arbuckle formation, drill to TD of 4,580'.	Work completed 20-Jun 2006 (Continue on reverse side if necessary)			
Drill 17-1/2" surface hole with fresh water Set 13-3/8" casing to 533'. Drill 12-1/4" hole to	This block for plugging information only CASING RECORD			
3,318'. Set 9-5/8" casing. Mud-up at 1,200'. Cement	Size In hale when	Amount	If par	ted
both casing strings to suraface. Drill 8-3/4" open hole to 4,580'. Run 7" tubing with packer @ 3,270'.	started	recovered	Depth	How
understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.	ORIGINAL TOTAL I	DEFTH		
Lessee: Sullivan and Company L.L.C.	Lessee:	Signatu	re	
Signature: Keek, Walani	Subscribed and sworn to before me this day of 2005			
Title: Production Manager				
Address: 1437 South boulder, Suite 1030	Notary Public			
Telephone: 918-584-4288	My commission e	expires		
	1			

Osage Form No. 139 (1991)

UNITED STATES

Sullivan & Company L.L.C. Farmland 6-9

DEPARTMENT OF THE INTERIOR

OSAGE ENR

Osage Indian Agency P.O. Box 1539

Pawhuska, Oklahoma 74056

Date:

October 20,2005

F. 607 60

APPLICATION FOR OPER	ATION OF REPORT ON WELLS			
Bureau of Indian Affairs	October 20, 2005 \$300.00			
(Commencement money paid to whom)	(Date) (Amount)			
Well No. 6-9 is located 147 ft. from () line ar	nd 1941 ft. from line.			
NE/4 OF Section 9 24N	6E Osage County, Oklahoma.			
(1/4 Section & Section No.) (Township)	(Range)			
{(surface) }				
The elevation of the { above sea level is {derrick floor}	908.6 ft.			
USE THIS SIDE TO REQUEST AUTHORITY FOR WORK (three copies required)	USE THIS SIDE TO REPORT COMPLETED WORK (One copy required)			
Notice of intention to:	Character of well (Whether oil, gas, or dry)			
Drill X Plug (\$15 fee required) Deepen or plug back Convert Pull or alter casing Formation treatment	Subsequent report of: Conversion Formation treatment Altering casing Plugging back Plugging.			
Details of Work Diffing application will state proposed TD & Horizons to be tested. Show size & REAGING casings to be used. Indicate proposed mudding, cementing, & other work, Plugging application shall set forth reasons for plugging & detailed statement of proposed work. Plugging will not commonce until 10 days following approval date unless authority granted for earlier commencement. A \$15.00 plugging fee is also required with each application to plug.	Details of Work & Results Obtained Acidized with 5,000 gals 28% HCL acid Flugged back to ,3950' with sand. Acidized with9,000 gals of 20% acid Ran 9-5/8" packer to 3,270'			
New and table a program work	Work commenced 4-Mar 2006			
Well production prior to work. bbls. Oil bbls. Wir /24 hrs.	Work completed 20-Jun 2006			
Farmland 6-9	(Continue on reverse side if necessary)			
Test Arbuckle formation, drill to TD of 4,645'.				
Drill 17-1/2" surface hole with fresh water	This block for plugging information only CASING RECORD			
Set 13-3/8" casing to 536'. Drill 12-1/4" hole to 3,405'. Set 9-5/8" casing. Mud-up at 1,200'. Cement	Size In hole when Amount If parted			
both casing strings to suraface. Drill 8-3/4" open hole	started recovered Depth How			
to 4,645'. Run 7" tubing with packer @ 3,370'.				
I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.	ORIGINAL TOTAL DEPTH			
Osage indian Agency delete operations may as continued.				
110	Lessee:			
Lessee. Sullivan and Company L.L.C.	By: Signature			
Signature: Les K. diocure	Subscribed and sworn to before me this day of2005			
Title Production Manager				
Address: 1437 South boulder, Suite 1030	Notary Public			
Telephone: 918-584-4288	My commission expires			

WELL SCHEMATIC

Operator: Sullivan and Company L.L.C.

Completion Date: 6/20/06

Farmland Reserve Woll Name: 67 Ft. FNL & 1941 Ft. FEL NE 1/4 Section 9 Twp. 24N Rg. 6E

KB Elevation 919'	
Surface Elevation 909'	INTERMEDIATE LINER/CASING
Tubing Size: 7" Weight: 20# Length: 3270	Hole size:In. Casing size:In. Weight:Ib/fc. Length:Ft.
Packer Type: Tension Set at: 3270' Ft. Formation(s) perforated	Cement Type: Class: Amount: Sx Additives: Ft
above packer: 13 3/8 None to 6 533'KB	Top of cement:Ft. Method of Determination:
Formation(s) perforated below packer: toto	PRODUCTION CASING DATA Hole size: 122 In. Casing size: 9 5/8 In. Weight: 36 1b/Ft.
Open hole below production casing from 3317 to 4580 Formation(s) present in open hole:	Length: 3317' Ft. Cement Type: Class: Pozmix + Amount: 1400 Sx Additives: 67 kolita + 14/sk Casing set at: 3317' Ft. Top of cement: 2200' Ft.
SURFACE CASING DATA Hole size: 17 1/2 In.	Method of Determination: CBL 1.18 % 1400 = 1652 x 3.193
Weight: 48 lb/ft.	PBTD: 4580' LCM- TOO TD: 4580'
Amount: 480 Sx. Additives: 3% CaCl + 1# Floseal	NOTE: All depths are to from ground level. If KB depths are used make notations on diagram and
fop of cement: surface ft. fethod of letermination: visual	height of KB above ground level. KB = 10' above ground level
1.18 x 480 = 566.4 x 1.4396=815	Tension Pkr @ 3270' KB
	9 5/8" @ 3317' KB

In. le size:___ _In. sing size:__ Weight:___ Jb/fc. Length:_ ement Type: Class: Sx. Amount:___ Additives: Casing set at:_ Ft. Top of cement:_ hod of ermination:_

PRODUCTION CASING DATA

le size: 12!" sing size: 9 5/8" In. Weight: 36 Length: 3317' lb/Ft. Ft. ment Type: Class; Pozmix + Litepoz Sx Amount: 1400 Additives: 6# kolice + 1#/sk Floseal Casing set at: 3317' _Ft. Top of cement: 2200' Method of Determination: CBL

LCM- TOG 2200 4580' PBTD: 4580 TD:___

1.18 × 1400=1652 × 3.1930=5274

NOTE: All depths are to be from ground level. If KB depths are used make notations on diagram and height of KB above ground. level

TD @ 4580' KB PBTD @ 4580' KB